# MODBUS



# System-10 BTU Meter MODBUS RTU Network Interface Installation Guide



# TABLE OF CONTENTS

1.0	INTRO	DDUCT:	ION	5
	1.1	PURPC	DSE OF THIS GUIDE	5
	1.2	TYPIC	AL SYSTEM-10 BTU METER	5
	1.3	SPECIE	FICATIONS	5
	1.4	NETW	ORK SIGNAL CONNECTIONS	6
		1.4.1	RS485	6
		1.4.2 '	ГСР/ІР	7
		1.4.3	Optional Network Interface with	
		]	Isolated Digital Pulse Input (Di3)	8
	1.5	RS485	BAUD RATE, BIASING AND TERMINATION	11
		1.5.1	Baud Rate	11
		1.5.2	Biasing and Termination	12
	1.6	NETW	ORK ADDRESSING	12
		1.6.1	Changing the MAC (Device) Address	12
		1.6.2	Changing the IP Address	14
			Changing the Gateway Address	
2.0	MODI	BUS ME	MORY MAP	19
	2.1	MODB	US REGISTER FORMAT AND	
		NETW	ORKING INFORMATION	19
	2.2	MODB	US MEMORY MAP	20
	2.3	TOTAI	IZATION, RESETTING TOOLS AND OVER-RANGE	
		AND R	OLLOVER	26
3.0	NETV	/ORK T	ROUBLESHOOTING TIPS	
	3.1	TROU	BLESHOOTING	28

## APPENDIX

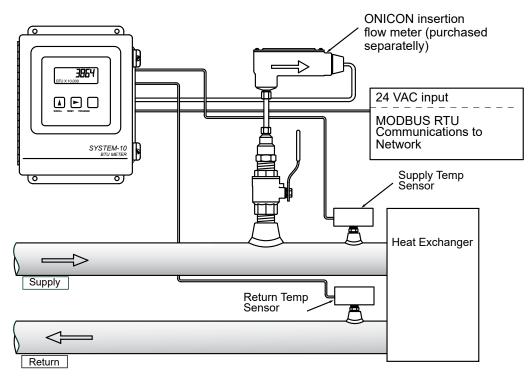
- A-1 SYSTEM-10 BTU COMPUTER BOARD
- A-2 SYSTEM-10-MOD BTU METER MODBUS RTU RS485 BOARD
- A-3 SYSTEM-10-MOD BTU METER MODBUS TCP BOARD
- A-4 SYSTEM-10-MOD BTU METER MODBUS TCP/IP AUXILIARY INPUT BOARD

#### **1.1 PURPOSE OF THIS GUIDE**

The purpose of this guide is to provide installation procedures and basic operating and servicing instructions for the ONICON System-10 MODBUS RTU serial interface.

#### 1.2 TYPICAL SYSTEM-10 BTU METER

ONICON'S System-10 is a true heat (Btu) computer, which accepts data from several sensors, performs a series of computations with that data, and displays and/or transmits the results as an indication of the amount of heat (Btu's) being transferred per unit time or as a totalized amount.



#### **1.3 SPECIFICATIONS**

#### MODBUS RTU NETWORK INTERFACE

#### RS485

Transceiver:2-wire, half-duplexData format:8 bit with 1 stop bitParity:NoneMAC address (device address) range:1 - 247 (Default: 017)Baud rate:1200, 2400, 4800, 9600, 19200, 38400, 57600 or 115200 (Default: 9600)Termination:120 ohms or none (Default: none)Biasing:NoneFlow control:None

#### TCP/IP

Transceiver:10Base T, 10Mbps, Rj45 connectionData format:8 bit with 1 stop bitParity:NoneMAC address (device address) range:1 - 247 (Default: 017)Default IP address:192.168.1.24 (Port 502)Flow control:None

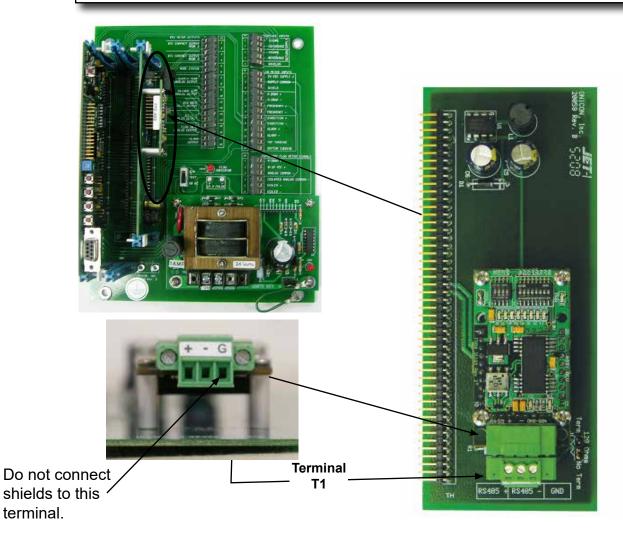
#### 1.4 NETWORK SIGNAL CONNECTIONS

#### 1.4.1 RS485

MODBUS RS485, 2-wire (half-duplex) serial output connections are connected to terminal T1 as shown. Do not exceed 4.4 in-lb (0.5 Nm) of torque when tightening.

## CAUTION

Only qualified service personnel should make connections between the System-10 BTU Meter and the user's external equipment. ONICON assumes no responsibility for damage caused to the external equipment as a result of an improper installation.





## CAUTION

Incoming and outgoing RS485 cable shield wires should be connected together, but must not be connected to the Btu meter.

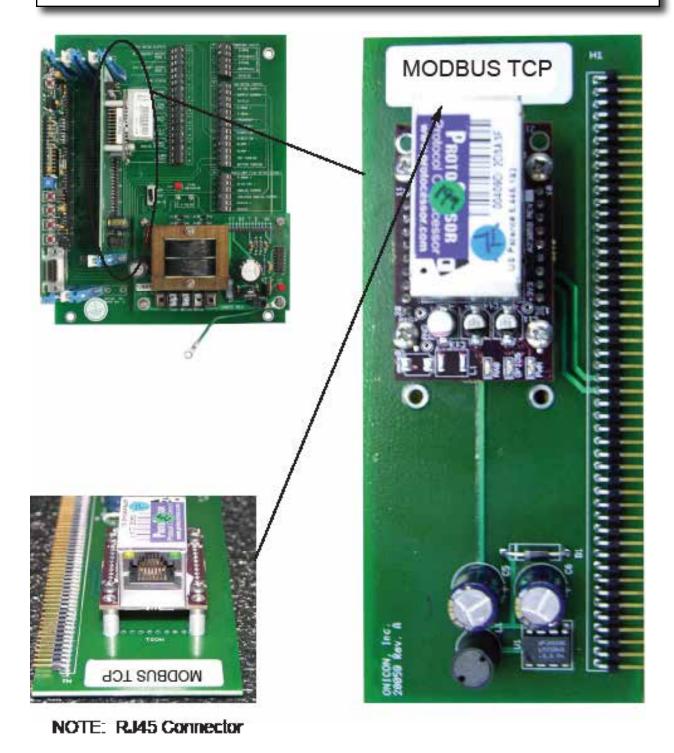
### 1.4.2 TCP/IP

MODBUS TCP, 10Base T output connections are made as shown. Requires 10Base T cable and Rj45 connector.



## CAUTION

Only qualified service personnel should make connections between the System-10 BTU Meter and the user's external equipment. ONICON assumes no responsibility for damage caused to the external equipment as a result of an improper installation.



## 1.4.3 Optional Network Interface With Isolated Digital Pulse Input (Di3)

The System-10 BTU Meter can be provided with an auxiliary pulse input for totalizing pulse outputs from external devices such as water or gas meters. Pulses are accumulated in an internal register, and the totalized value is available on the network. This register can be zeroed via the network. The maximum register total is 9,999,999. The register will rollover to zero when this value is exceeded.

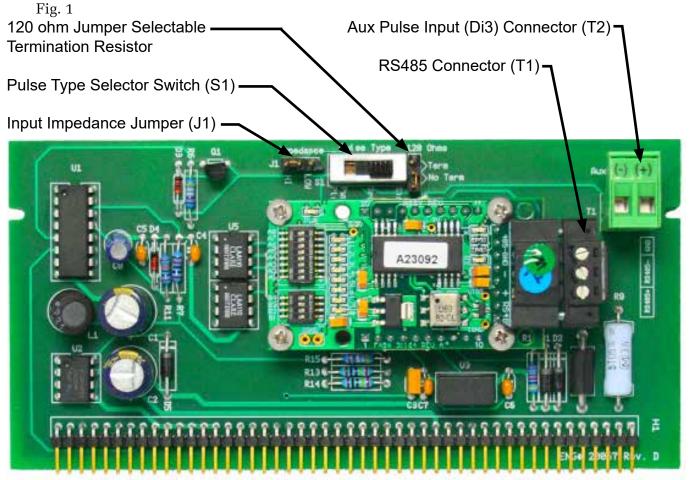
If the auxiliary pulse input option was ordered at the same time the BTU Meter was ordered, it will arrive fully configured and ready to use. If it was ordered after the BTU Meter was delivered and is being installed as a field upgrade, it may be necessary to configure the pulse input. The information required to configure the input is provided below and on the following pages:

The input pulse must meet the following criteria:

- 1. Frequency input range, 50 Hz maximum
- 2. 10 millisecond minimum pulse duration

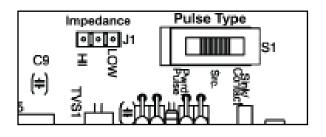
Input Pulse Definition:

In order to configure the communications card auxiliary pulse input, you must first determine which type of pulse your meter produces. The allowable types of input pulses are described on the following pages. Based on the type of pulse, set the selector switch (S1) on the communications circuit board (Fig. 1) to the correct setting.



NOTE: MODBUS RS485 shown above. See appendix A-4 for MODBUS TCP/IP auxiliary input board.

**Pulse Switch and Jumper Location** 

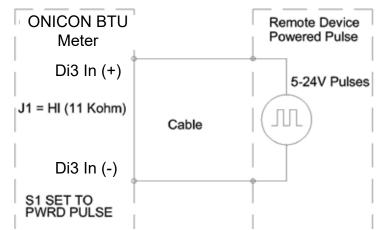


## **Powered Pulse:**

This type of output refers to a pulse which has an associated voltage with it (see Fig. 2). Set the selector switch, S1 to Pwrd Pulse. The allowable voltage range is 5-24 VDC. The input impedance is set at the factory to be 11 KOHM via the impedance selector jumper (J1, see Fig. 1). A lower impedance, 3 KOHM can be selected if required by the instrument providing the pulse output. Consult the instrument manufacturer or ONICON if you are uncertain as to the proper jumper selection.

Fig. 2

# Powered Pulse

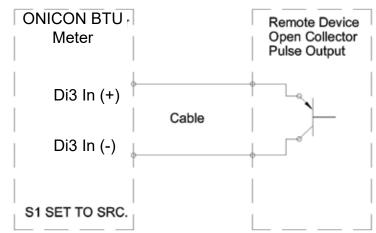


## **Open Collector (Sourcing):**

This type of output refers to an open Collector Switch configured for a sourcing function (see Fig. 3). Set the selector switch, S1 to SRC. The switch must be rated for at least 20 mA at 20 VDC.

Fig. 3

# Open Collector, Sourcing



### **Open Collector Sinking or Dry Contact:**

This type of output refers to an open collector switch configured in a current sinking arrangement or a dry contact switch (see Fig. 4 and 5). Set the selector switch, S1 to Sink. In either case, the switch must be rated for at least 20mA at 20 VDC.



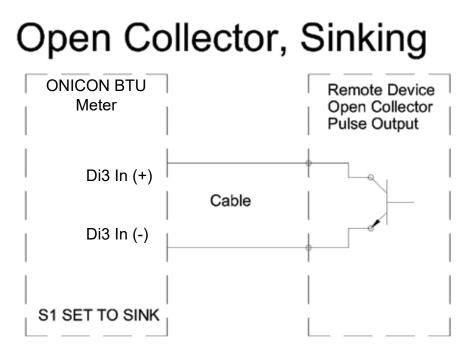
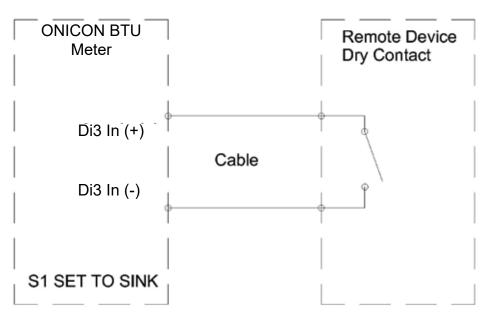


Fig. 5

# **Contact Closure**

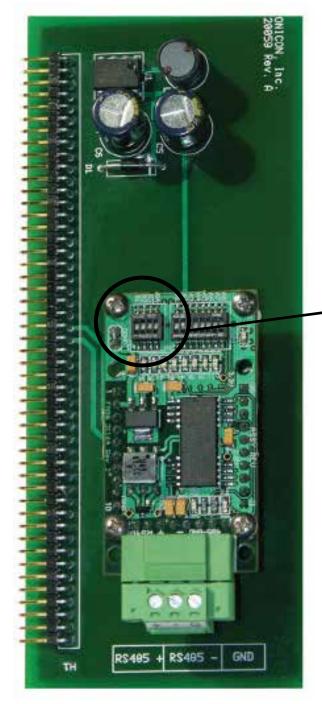


#### 1.5.1 Baud Rate

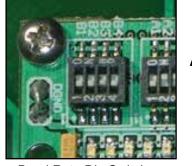
Every ONICON System-10 is individually programmed at the factory with application specific data provided by the customer during the process of ordering the Btu meter. This normally includes the Baud rate setting. If the Baud rate was provided, the Btu meter will be configured to operate at the specified rate. The available Baud rate settings are listed in the table below.

If the Baud rate setting was not provided to ONICON, the Btu meter will be configured to 9600.

The Baud rate setting can be manually changed in the field. The drawing and table below show the Baud rate dipswitch settings.



BAUD Rate	B1	B2	<b>B</b> 3	<b>B4</b>
9600	OFF	OFF	OFF	OFF
1200	ON	OFF	OFF	OFF
2400	ON	ON	OFF	OFF
4800	ON	OFF	ON	OFF
9600	ON	ON	ON	OFF
19200	ON	OFF	OFF	ON
38400	ON	ON	OFF	ON
57600	ON	OFF	ON	ON
115200	ON	ON	ON	ON

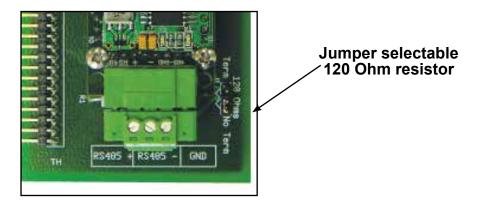


ON

Baud Rate Dip Switches

#### 1.5.2 Biasing and Termination

The ONICON System-10 BTU Meter does not provide biasing voltage to the RS485 network. A jumper selectable  $120\Omega$  resistor is provided as show below. The termination resistor should only be used when the meter is installed at the end of the line.



NOTE: See Fig. 1 on page 8 to locate the termination resistor on network interface board with auxiliary input.

#### 1.6 NETWORK ADDRESSING

Before the System-10 can communicate on the MODBUS network, the appropriate device address must be programmed into the meter. For TCP/IP networks an IP address must also be assigned to the Btu meter.

The MODBUS network address for ONICON System-10 Btu meter may be set to any address from 001 to 247 in compliance with the MODBUS standard. This address is set at the Btu meter. Section 1.6.1 details the procedure for changing this address.

MODBUS TCP/IP Btu meters also require an IP address to operate on the network. In addition, managed TCP/IP networks may require a gateway address. The procedures for entering the IP address and gateway address are detailed in sections 1.6.2 and 1.6.3. Both require the use of the RUInet utility program and a PC with an Ethernet card and an available port.

#### 1.6.1 Changing the MAC (Device) Address

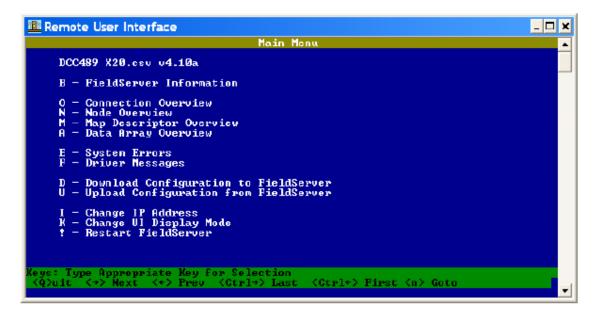
Every ONICON System-10 is individually programmed at the factory with application specific data provided by the customer during the ordering process, and this may include network addressing information. If the device address information was provided, the meter will be programmed with that number. If no address is provided, ONICON meters are programmed with a default address of 017. The address may be changed at the System-10 using the procedure outlined in the table on the next page.

STEP	ACTION	REACTION	COMMENT
0	Obtain a device address from the network administrator.		The device address is a three digit number between 001-247, excluding zero.
1	With the display running, open the front panel and locate switch DEV ADD/PROG ENAB. Press DEV ADD/ PROG ENAB and then release it.	None	The DEV ADD/PROG ENAB is located in the lower left corner of the processor board. (See appendix page A-1.)
2	Close the front panel.		
3	Press the PROGRAM button. (If you do not press the PROGRAM button, the display will revert to the RUN mode after 5 minutes.)	The Btu meter changes to PROGRAM mode and the DEVICE ID page will appear with the first digit of the address flashing.	The PROGRAM button is on the front panel.
4	Successively press the SCROLL button to increment the number to the desired value from 0-9.	The number increments by one each time you press the button.	The SCROLL button is on the front panel.
5	Press the RESET button.	The second character blinks.	The RESET button is on the front panel.
6	Successively press the SCROLL button to increment the number to the desired value from 0-9.	The number increments by one each time you press the button.	The SCROLL button is on the front panel.
7	Press the RESET button.	The third character blinks.	The RESET button is on the front panel
8	Successively press the SCROLL button to increment the number to the desired value from 0-9.	The number increments by one each time you depress the button.	The SCROLL button is on the front panel.
9	Once the correct address is displayed, momentarily press the PROGRAM pushbutton.	The FM LOCN page appears with UNKNWN defaulted as the current location.	The PROGRAM button is on the front panel.
10	Press the SCROLL button.	The setting will toggle between UNKNOWN, SUPPLY, and RETURN.	Refer to Section 4.5 of the System-10 Installation and Operation Guide if you with to change settings.
11	Press the PROGRAM button.	The FRONT PANEL RESET page appears.	It is not necessary to change anything on this page.
12	Press the PROGRAM button.	The SAVE CHANGES page appears.	The new device address must be saved to take effect.
13	Press the SCROLL button.	The N changes to Y on the SAVE CHANGES page.	The Y must be selected in order for the new address to take effect.
14	Press the PROGRAM button.	The new address is saved and the display reverts to the RUN mode.	
15	Open the front panel and locate the RESET switch. Press to reset the System-10.	When polled, the System-10 will automatically begin to communicate with the network.	RESET is located along the top of the processor board. (See appendix page A-1.)

### 1.6.2 Changing the IP Address

Changing the IP Address requires the use of RUInet utility software and a PC with an Ethernet card and an available port. Assuming the Btu meter is programmed with the default IP address (192.168.1.24), the host PC must be configured with an IP address of 192.168.1.1 and a subnet mask of 255.255.255.0. RUInet is available for download from the ONICON website, http://www.onicon.com/Networking\_Information.html.

- 1. Load RUInet and configure the PC as necessary.
- 2. Connect an RJ45 Ethernet cable between the PC and the System-10 and power the meter. Allow 60 seconds for the System-10 firmware to cycle through start-up diagnostic routines.
- 3. Open RUInet.
- 4. From the Remote User Interface main menu (shown below) select option "I", Change IP Address.



5. From the Edit IP Address Settings menu (shown below) select option 1. Please note that the default subnet mask is 255.255.255.0 and should not be changed unless necessary.

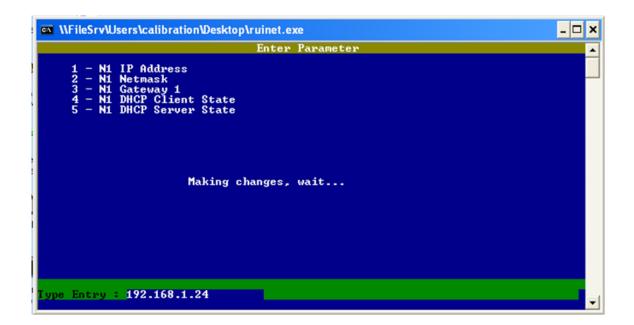
\FileSrvWsers\calibration\Desktop\ruinet.exe	- 🗆 ×
Edit IP Address Settings	·
1 - N1 IP Address 2 - N1 Netmask 3 - N1 Gateway 1 4 - N1 DHCP Client State 5 - N1 DHCP Server State	
Keys: Type Appropriate Key for Selection	<esc></esc>

11451 Belcher Road South, Largo, FL 33773 • USA • Tel +1 (727) 447-6140 • Fax (727) 442-5699 • sales@onicon.com System-10-MOD Network Interface Installation Guide 08/16 - 0653-13 / 18321 Page 14

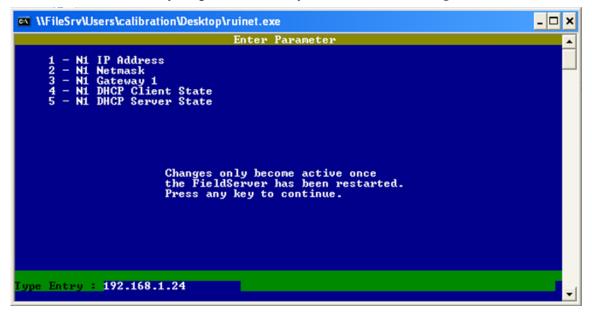
6. Enter the new IP address as shown below and press enter.

NFileSrvWsers\calibrationWesktop\ruinet.exe	- 🗆 🗙
Enter Parameter	<b>_</b>
1 - N1 IP Address 2 - N1 Netmask 3 - N1 Gateway 1 4 - N1 DHCP Client State 5 - N1 DHCP Server State	
Enter Address	
Type Entry : 192.168.1.24	-

7. The following message will appear.



8. When the address change is complete, the following message will appear. You must cycle power to the System-10 for the change to take effect.



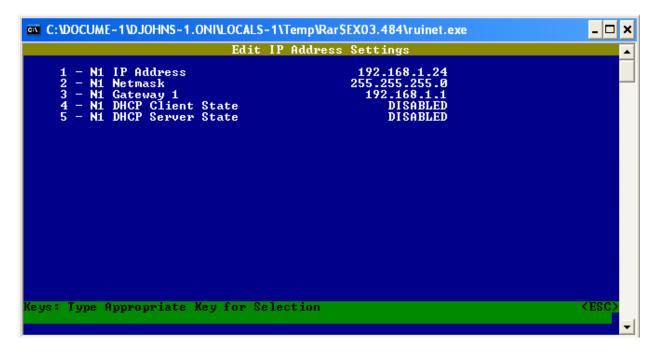
#### **1.6.3 Changing the Gateway Address**

Changing the gateway address requires the use of RUInet utility software and a PC with an Ethernet card and an available port. Assuming the meter is programmed with the default IP address (192.168.1.24), the host PC must be configured with an IP address of 192.168.1.1 and a subnet mask of 255.255.255.0. RUInet is available for download from the ONICON website, http://www.onicon.com/Networking\_Information.html.

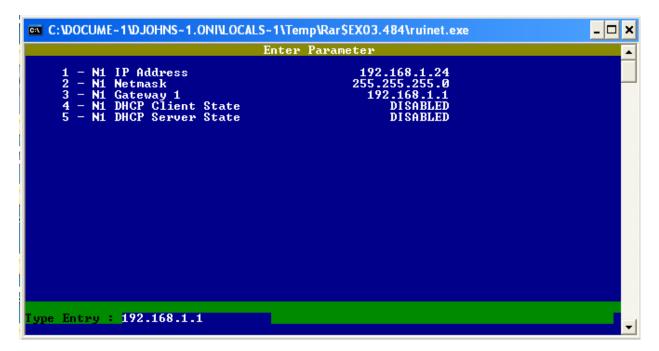
- 1. Load RUInet and configure the PC as necessary.
- 2. Connect an RJ45 Ethernet cable between the PC and the display and power the System-10. Allow 60 seconds for the display firmware to cycle through start-up diagnostic routines.
- 3. Open RUInet.
- 4. From the Remote User Interface main menu (shown below) select option "I", Change IP Address.

Main Menu	
CN00199 Onicon v1.00e	
B - FieldServer Information	
0 - Connection Overview N - Node Overview M - Map Descriptor Overview A - Data Array Overview	
E - System Errors F - Driver Messages	
D — Download Configuration to FieldServer U — Upload Configuration from FieldServer	
I - Change IP Address K - Change UI Display Mode ! - Restart FieldServer	
: Type Appropriate Key for Selection Puit <→> Next <+> Prev <ctrl→> Last <ctrl+> First <n> Goto</n></ctrl+></ctrl→>	

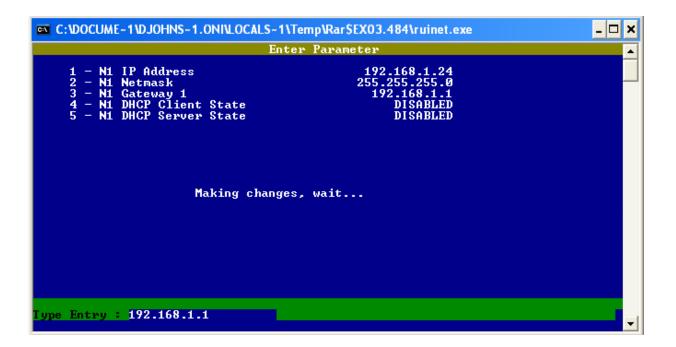
5. From the Edit IP Address Settings menu (shown below) select option 3.



6. Enter the new gateway address as shown below and press enter.



7. The following message will appear.



8. When the address change is complete, the following message will appear. You must cycle power to the System-10 for the change to take effect.

C: VOCUME~1 VDJOHNS~1.0NI VLOCALS~1 \Ter	mp\Rar\$EX03.484\ruinet.exe	<u>- 🗆 ×</u>
Enter	Parameter	▲
	192.168.1.24 255.255.255.0 192.168.1.1 DISABLED DISABLED bisableD o continue.	
Type Entry : 192.168.1.1		

# SECTION 2.0: MODBUS MEMORY MAP

ONICON Btu meters equipped with MODBUS serial communications provide energy and volume rate data, and totalized energy and volume data in a variety of engineering units. You select the engineering units you wish to use by mapping to the appropriate registers.

Also supplied with your System-10 is a document titled "Recommended MODBUS Configuration Data". This document is different for each Btu meter. It provides a suggested list of registers to use. The recommendations are based on the calibration of the flow meter and the programming of units and multipliers displayed on the System-10.

## 2.1 MODBUS REGISTER FORMAT AND NETWORKING INFORMATION

- 1. All registers are 16 bit MODBUS Holding Registers.
- 2. MODBUS Holding Registers are used in 4 different ways.
  - A. As an Analog Value: In some cases these values are scaled by multiplying the register contents by a fixed multiplier.
  - B. As a status indicator where the register value can only be "1" or "2".
  - C. As a mode indicator where the value indicates current operating mode such as "1" = single, "2" = dual, or "3" = bi-directional.
  - D. As a control register where the host can write a value to reset total(s).
- 3. Registers 40001 through 40068 are unsigned integer registers (0 to 65,535) except for 40024 and 40025. These are 16 bit signed integer values (-32,768 to +32,767). Registers 41003 through 41081 are 32 bit single precision floating point values. 41001, 41002 and 41065 through 41069 are unsigned integer registers.
- 4. System-10 MODBUS register addresses are formatted as follows:
  - Example: address **4**0001 **4** = Holding register 0001 = Address that corresponds to memory location 0000
- 5. MODBUS function codes supported:

CODE	DESCRIPTION
03	Read Holding Registers
06	Preset Single Registers
16	Preset Multiple Registers
17	Report Slave ID



## IMPORTANT NOTE

ONICON provides data in integer and floating point format. We recommend the use of floating point registers to transmit data to the network. The use of floating point data eliminates the need for scaling and additional mathematical operations to totalize energy and flow.

NETWORKING INFORMATION	MODBUS RTU	MODBUS TCP
Connection Information	RS485, 2-wire half-duplex	10Base T, 10Mbps, RJ 45 Connection
Data format / Parity	8 bits, 1 stop bit / None	8 bits, 1 stop bit / None
Flow Control (handshaking)	None	None
Device Address Range	1 - 247	1 - 247
IP Address	Not required	Default address: 192.168.1.24
Termination (selectable)	120 W or none (default none)	None
Biasing	None	None

## 2.2 MODBUS MEMORY MAP

## **Available Engineering Units**

ENGINEERING UNITS	ABBREVIATION	ENGINEERING UNITS	ABBREVIATION	
Energy Rate		Energy Total		
Btu per hour	Btu/Hr	Btu x 1,000	kBtu	
Btu per hour x 1,000	kBtu/Hr	Btu x 1,000,000	MBtu	
Btu per hour x 1,000,000	MBtu/Hr	Btu x 1,000,000,000	GBtu	
Watts x 1,000	kW	Ton-hours	TonHr	
Watts x 10,000	kW x 10	Ton-hours x 1,000	kTonHr	
Tons	Tons	Watt-hours x 1,000	kWHr	
Volume Rate (Flow)		Watt-hours x 1,000,000	MWHr	
Gallons per minute	GPM	Watt-hours x 1,000,000,000	GWHr	
Gallons per minute x 10	GPM x 10	Volume Total		
Gallons per hour	GPH	Gallons x 1,000	kGal	
Million gallons per day	MGD	Gallons x 1,000,000	MGal	
Liters per second	L/S	Gallons x 1,000,000,000	GGal	
Liters per minute	L/M	Liters x 1,000	kLiters	
Liters per hour	L/H	Liters x 1,000,000	MLiters	
Cubic meters per hour	M³/Hr	Liters x 1,000,000,000	GLiters	
Cubic meters per hour x 10	M³/Hr x 10	Cubic Meters	M <sup>3</sup>	
Cubic feet per second	Ft³/S	Cubic Meters x 1,000	kM <sup>3</sup>	
Cubic feet per minute	Ft³/M	Mass Total -		
Mass Rate (Mass flow) –		Only available with F-2000 Flow Meter		
Only available with F-2000	Flow Meter	Pounds x 1,000	kLbs	
Pounds per hour	Lb/Hr	Pounds x 1,000,000	MLbs	
Pounds per hour x 10	Lb/Hr x 10	Kilograms x 1,000	Kkg	
Kilograms per hour	kg/Hr	Kilograms x 1,000,000	Mkg	
Kilograms per hour x 10	kg/Hr x 10			
Temperature				
Degrees Fahrenheit	°F			
Degrees Celsius	°C			

REGISTER ADDRESS	DESCRIPTION	REG- ISTER TYPE	DATA RANGE	OVER RANGE	READ/ WRITE	COMMENT
41001	Meter Operating Mode Indicator	Integer	1 – 3	Not applicable	Read Only	<ul> <li>1 – indicates single mode</li> <li>2 – indicates dual mode</li> <li>3 – indicates bi-directional mode</li> </ul>
41002	Mode Status Indicator	Integer	1 – 2	Not applicable	Read Only	<ol> <li>1 - indicates heating mode or forward direction</li> <li>2 - indicates cooling mode or reverse direction</li> </ol>
REGISTER ADDRESS	DESCRIPTION	RE	GISTER T	YPE	READ/ WRITE	COMMENT
41003	Energy Rate – Btu/Hr	Floating	point registe	er (1 of 2)	Read Only	
41004	Energy Rate – Btu/Hr	Floating	point registe	er (2 of 2)	Read Only	
41005	Energy Rate – kW	Floating	point registe	er (1 of 2)	Read Only	
41006	Energy Rate – kW	Floating	point registe	er (2 of 2)	Read Only	
41007	Energy Rate – Tons	Floating	point registe	er (1 of 2)	Read Only	
41008	Energy Rate – Tons	Floating	point registe	er (2 of 2)	Read Only	
41009	Volume Rate – GPM	Floating	point registe	er (1 of 2)	Read Only	
41010	Volume Rate – GPM	Floating	point registe	er (2 of 2)	Read Only	
41011	Volume Rate – GPH	Floating point register (1 of 2)		Read Only		
41012	Volume Rate – GPH	Floating	point registe	er (2 of 2)	Read Only	
41013	Volume Rate – MGD	Floating	point registe	er (1 of 2)	Read Only	
41014	Volume Rate – MGD	Floating	point registe	er (2 of 2)	Read Only	
41015	Volume Rate – L/S	Floating	point registe	er (1 of 2)	Read Only	
41016	Volume Rate – L/S	Floating	point registe	er (2 of 2)	Read Only	
41017	Volume Rate – L/M	Floating	point registe	er (1 of 2)	Read Only	
41018	Volume Rate – L/M	Floating	point registe	er (2 of 2)	Read Only	
41019	Volume Rate – L/H	Floating	point registe	er (1 of 2)	Read Only	
41020	Volume Rate – L/H	Floating	point registe	er (2 of 2)	Read Only	
41021	Volume Rate – M³/Hr	Floating	point registe	er (1 of 2)	Read Only	
41022	Volume Rate – M³/Hr	Floating	point registe	er (2 of 2)	Read Only	
41071	Volume Rate - Ft <sup>3</sup> /S	Floating	point registe	er (1 of 2)	Read Only	
41072	Volume Rate - Ft <sup>3</sup> /S	Floating	point registe	er (2 of 2)	Read Only	
41073	Volume Rate - Ft <sup>3</sup> /M	Floating	point registe	er (1 of 2)	Read Only	
41074	Volume Rate - Ft <sup>3</sup> /M	Floating	point registe	er (2 of 2)	Read Only	
				. ,		
41023	Mass Rate – Lb/Hr	Floating	point registe	er (1 of 2)	Read Only	Mass units are only
41024	Mass Rate – Lb/Hr	Floating	point registe	er (2 of 2)	Read Only	Mass units are only available when using
41025	Mass Rate – Kg/Hr	Floating point register (1 of 2)		Read Only	an F-2000 Series	
41026	Mass Rate – Kg/Hr	Floating	point registe	er (2 of 2)	Read Only	Vortex meter

REGISTER ADDRESS	DESCRIPTION	REGISTER TYPE	READ/ WRITE	COMMENT
41027	Supply Temperature – °F	Floating point register (1 of 2)	Read Only	
41028 Supply Temperature – °F		Floating point register (2 of 2)	Read Only	
41029	Return Temperature – °F	Floating point register (1 of 2)	Read Only	
41030	Return Temperature – °F	Floating point register (2 of 2)	Read Only	
41031	Supply Temperature – °C	Floating point register (1 of 2)	Read Only	
41032	Supply Temperature – °C	Floating point register (2 of 2)	Read Only	
41033	Return Temperature – °C	Floating point register (1 of 2)	Read Only	
41034	Return Temperature – °C	Floating point register (2 of 2)	Read Only	
41035	Energy Total Mode 1 –Btu	Floating point register (1 of 2)	Read Only	
41036	Energy Total Mode 1 –Btu	Floating point register (2 of 2)	Read Only	
41037	Energy Total Mode 2 –Btu	Floating point register (1 of 2)	Read Only	
41038	Energy Total Mode 2 –Btu	Floating point register (2 of 2)	Read Only	
41039	Energy Total Mode 1 – TonHr	Floating point register (1 of 2)	Read Only	
41040	Energy Total Mode 1 – TonHr	Floating point register (2 of 2)	Read Only	
41041	Energy Total Mode 2 – TonHr	Floating point register (1 of 2)	Read Only	
41042	Energy Total Mode 2 – TonHr	Floating point register (2 of 2)	Read Only	
41043	Energy Total Mode 1 – kWHr	Floating point register (1 of 2)	Read Only	
41044	Energy Total Mode 1 – kWHr	Floating point register (2 of 2)	Read Only	
41045	Energy Total Mode 2 – kWHr	Floating point register (1 of 2)	Read Only	
41046	Energy Total Mode 2 – kWHr	Floating point register (2 of 2)	Read Only	
41047	Volume Total Mode 1 –Gal	Floating point register (1 of 2)	Read Only	
41048	Volume Total Mode 1 –Gal	Floating point register (2 of 2)	Read Only	
41049	Volume Total Mode 2 –Gal	Floating point register (1 of 2)	Read Only	
41050	Volume Total Mode 2 –Gal	Floating point register (2 of 2)	Read Only	
41051	Volume Total Mode 1 – Liters	Floating point register (1 of 2)	Read Only	
41052	Volume Total Mode 1 – Liters	Floating point register (2 of 2)	Read Only	
41053	Volume Total Mode 2 – Liters	Floating point register (1 of 2)	Read Only	
41054	Volume Total Mode 2 – Liters	Floating point register (2 of 2)	Read Only	
41055	Volume Total Mode 1 – M³	Floating point register (1 of 2)	Read Only	
41056	Volume Total Mode 1 – M³	Floating point register (2 of 2)	Read Only	
41057	Volume Total Mode 2 – M³	Floating point register (1 of 2)	Read Only	
41058	Volume Total Mode 2 – M³	Floating point register (2 of 2)	Read Only	
41079	Volume Total Mode 1 – Ft³	Floating point register (1 of 2)	Read Only	
41080	Volume Total Mode 1 – Ft <sup>3</sup>	Floating point register (2 of 2)	Read Only	
41081	Volume Total Mode 2 – Ft <sup>3</sup>	Floating point register (1 of 2)	Read Only	
41082	Volume Total Mode 2 – Ft <sup>3</sup>	Floating point register (2 of 2)	Read Only	

REGISTER ADDRESS	DESCRIPTION	REGISTER TYPE			READ/ WRITE	COMMENT
41059	Mass Total –Lbs	Floating point register (1 of 2)			Read Only	
41060	Mass Total –Lbs	Floating	point regist	er (2 of 2)	Read Only	Mass units are only available when using
41061	Mass Total –kg	Floating	point registe	er (1 of 2)	Read Only	F-2000 Vortex meter
41062	Mass Total –kg	Floating	point registe	er (2 of 2)	Read Only	
41063	Auxiliary Input Total (Di3)	Floating point register (1 of 2)			Read Only	
41064	Auxiliary Input Total	Floating point register (2 of 2)		Read Only		
	• •				•	
41065	Zero Mode 1 Energy Total	0 – 1	0 – 1	Not applicable	Read/Write	
41066	Zero Mode 1 Volume Total	0 – 1	0 – 1	Not applicable	Read/Write	Write a value of 1 to
41067	Zero Mode 2 Energy Total	0 – 1	0 – 1	Not applicable	Read/Write	registers to reset totals. Re-write a value of zero to the register once the totals reset.
41068	Zero Mode 2 Volume Total	0 – 1	0 – 1	Not applicable	Read/Write	
41069	Zero Auxiliary Input Total (Di3)	0 – 1	0 – 1	Not applicable	Read/Write	

## **Integer Registers**

REGISTER ADDRESS	DESCRIPTION	REGISTER RANGE	DATA RANGE	OVER RANGE	READ/ WRITE	COMMENT	
40001	Meter Operating Mode Indicator		1 – 3	Not applicable	Read Only	<ul> <li>1 – indicates single mode</li> <li>2 – indicates dual mode</li> <li>3 – indicates bi-directional mode</li> </ul>	
40002	Mode Status Indicator		1 – 2	Not applicable	Read Only	<ol> <li>1 - indicates heating mode or forward direction</li> <li>2 - indicates cooling mode or reverse direction</li> </ol>	
	r		r			1	
40003	Energy Rate – Btu/Hr	0 – 65535	0 - 65534	65535	Read Only	-	
40004	Energy Rate – kBtu/Hr	0 – 65535	0 - 65534	65535	Read Only		
40005	Energy Rate – MBtu/Hr	0 – 65535	0 - 65534	65535	Read Only		
40006	Energy Rate – kW	0 – 65535	0 - 65534	65535	Read Only	-	
40007	Energy Rate – kW x 10	0 – 65535	0 - 65534	65535	Read Only	-	
40008	Energy Rate – Tons	0 – 65535	0 - 65534	65535	Read Only		
						-	
40009	Volume Rate – GPM	0 – 65535	0 – 65534	65535	Read Only		
40010	Volume Rate – GPM x 10	0 – 65535	0 – 65534	65535	Read Only	-	
40011	Volume Rate – GPH	0 – 65535	0 – 65534	65535	Read Only		
40012	Volume Rate – MGD	0 – 65535	0 – 65534	65535	Read Only		
40013	Volume Rate – L/S	0 – 65535	0 – 65534	65535	Read Only		
40014	Volume Rate – L/M	0 – 65535	0 – 65534	65535	Read Only		
40015	Volume Rate – L/Hr	0 – 65535	0 – 65534	65535	Read Only		
40016	Volume Rate – M³/Hr	0 – 65535	0 – 65534	65535	Read Only		
40017	Volume Rate – M³/Hr x 10	0 – 65535	0 – 65534	65535	Read Only		
	·						
40018	Mass Rate – Lb/Hr	0 – 65535	0 – 65534	65535	Read Only		
40019	Mass Rate – Lb/Hr x 10	0 – 65535	0 – 65534	65535	Read Only	Mass units are only available when using	
40020	Mass Rate – kg/Hr	0 – 65535	0 - 65534	65535	Read Only	F-2500 Vortex Meter.	
40021	Mass Rate – kg/Hr x 10	0 – 65535	0 – 65534	65535	Read Only		
	·						
40022	Supply Temperature – °F	0 – 65535	0 - 655.35	Not applicable	Read Only		
40023	Return Temperature – °F	0 – 65535	0 - 655.35	Not applicable	Read Only	Multiply by 0.01 to read temperature to 2 decimal places.	
40024	Supply Temperature – °C	-32768 to +32767	-327.68 to +327.67	Not applicable	Read Only		
40025	Return Temperature – °C	-32768 to +32767	-327.68 to +327.67	Not applicable	Read Only		
(0000		0 05505	0.000		D. I.C. I		
40026	Energy Total Mode 1 - kBtu	0 - 65535	0 - 999		Read Only	Low Order	
40027	Energy Total Mode 1 - MBtu	0 - 65535	0 - 999		Read Only	Middle Order	
40028	Energy Total Mode 1 – GBtu	0 - 65535	0 - 65534	65535	Read Only	High Order	
40029	Energy Total Mode 2 – kBtu	0 – 65535	0 – 999		Read Only	Low Order	

REGISTER ADDRESS	DESCRIPTION	REGISTER RANGE	DATA RANGE	OVER RANGE	READ/ WRITE	COMMENT
40030	Energy Total Mode 2 – MBtu	0 – 65535	0 – 999		Read Only	Middle Order
40031	Energy Total Mode 2 – GBtu	0 – 65535	0 – 65534	65535	Read Only	High Order
40032	Energy Total Mode 1 – TonHr	0 – 65535	0 – 999		Read Only	Low Order
40033	Energy Total Mode 1 – kTonHr	0 – 65535	0 – 65534	65535	Read Only	High Order
40034	Energy Total Mode 2 – TonHr	0 – 65535	0 – 999		Read Only	Low Order
40035	Energy Total Mode 2 – kTonHr	0 – 65535	0 – 65534	65535	Read Only	High Order
40036	Energy Total Mode 1 – kWHr	0 – 65535	0 – 999		Read Only	Low Order
40037	Energy Total Mode 1 – MWHr	0 – 65535	0 – 999		Read Only	Middle Order
40038	Energy Total Mode 1 – GWHr	0 – 65535	0 – 65534	65535	Read Only	High Order
40039	Energy Total Mode 2 – kWHr	0 – 65535	0 – 999		Read Only	Low Order
40040	Energy Total Mode 2 – MWHr	0 – 65535	0 – 999		Read Only	Middle Order
40041	Energy Total Mode 2 – GWHr	0 – 65535	0 – 65534	65535	Read Only	High Order
40042	Volume Total Mode 1 - kGal	0 – 65535	0 – 999		Read Only	Low Order
40043	Volume Total Mode 1 - MGal	0 - 65535	0 - 999		Read Only	Middle Order
40044	Volume Total Mode 1 – GGal	0 - 65535	0 - 65534	65535	Read Only	High Order
40045	Volume Total Mode 2 – kGal	0 - 65535	0 - 999	00000	Read Only	Low Order
40046	Volume Total Mode 2 – MGal	0 - 65535	0 - 999		Read Only	Middle Order
40040	Volume Total Mode 2 – GGal	0 - 65535	0 - 65534	65535	Read Only	High Order
40048	Volume Total Mode 1 – kLiters	0 - 65535	0 - 999	00000	Read Only	Low Order
40048	Volume Total Mode 1 – KLiters	0 - 65535	0 - 999		Read Only Read Only	Middle Order
	Volume Total Mode 1 – Militers	0 - 65535	0 - 999	GEEDE	, <u>,</u>	
40050	Volume Total Mode 1 – GLiters	0 - 65535	0 - 05534	65535	Read Only	High Order Low Order
					Read Only	_
40052	Volume Total Mode 2 – MLiters	0 - 65535	0 - 999	05505	Read Only	Middle Order
40053	Volume Total Mode 2 – GLiters	0 - 65535	0 - 65534	65535	Read Only	High Order
40054	Volume Total Mode 1 –M <sup>3</sup>	0 - 65535	0 - 999	05505	Read Only	Low Order
40055	Volume Total Mode 1 – kM <sup>3</sup>	0 - 65535	0 - 65534	65535	Read Only	High Order
40056	Volume Total Mode 2 –M <sup>3</sup>	0 - 65535	0 - 999		Read Only	Low Order
40057	Volume Total Mode 2 – kM <sup>3</sup>	0 – 65535	0 – 65534	65535	Read Only	High Order
40058	Mass Total – kLbs	0 – 65535	0 – 999		Read Only	
40059	Mass Total – MLbs	0 – 65535	0 – 65534	65535	Read Only	Mass units are only available when using
40060	Mass Total – Kkgs	0 – 65535	0 – 999		Read Only	F-2000 Vortex Meter.
40061	Mass Total – Mkgs	0 – 65535	0 – 65534	65535	Read Only	
40062	Auxiliary Input Total (Di3)	0 – 65535	0 – 999		Read Only	Low Order
40063	Auxiliary Input Total (x1000)	0 – 65535	0 – 65534	65535	Read Only	High Order
			· · · · · ·		•	·
40064	Zero Mode 1 Energy Total	0 – 1	0 – 1	Not applicable	Read/Write	Write a value of 1 to registers to reset totals. Re-write a value of zero to registers once the totals reset.
40065	Zero Mode 1 Volume Total	0 – 1	0 – 1	Not applicable	Read/Write	
40066	Zero Mode 2 Energy Total	0 – 1	0 – 1	Not applicable	Read/Write	
40067	Zero Mode 2 Volume Total	0 – 1	0 – 1	Not applicable	Read/Write	
40068	Zero Auxiliary Input Total (Di3)	0 – 1	0 – 1	Not applicable	Read/Write	

#### 2.3 TOTALIZATION, RESETTING TOOLS AND OVER-RANGE & ROLLOVER

#### A. Integer Register Totalization

Holding registers 40026 through 40061 are integer registers that provide totalized energy, volume and mass flow data in a variety of engineering units. The registers are organized into pairs or groups of three.

The first (low order) register is limited to a range of 0 - 999. This register rolls over to zero when the total value reaches 1,000. If the registers are in a group of three, the second register (middle order) is also limited to a range of 0 - 999. This register also rolls over when the register value reaches 1,000.

The second, or in the case of groups of three, third, (high order) register is scaled such that the smallest incremental value indicated is 1,000 times greater than the preceeding register. An example of this is shown below.

Example - A group of 3 registers

<u>Register</u>	Engineering units & Scaling	<u>Current Value</u>
40026	kBtu (Btu x 1,000)	00500
40027	MBtu (Btu x 1,000,000)	00015
40028	GBtu (Btu x 1,000,000,000)	00111

Low order + middle order + high order = Btu Total = 111,015,500,000 or kBtu Total = 111,015,500

Registers 40062 and 40063 provide totalization for the optional auxiliary pulse input option of the System-10 BTU Meter. There are no engineering units associated with these registers.

#### **B.** Floating Point Totalization

Registers 41003 through 41064 provide energy, volume and mass flow data in 32 bit single precision floating point format. The registers are organized into pairs. Each pair must be concatenated according to IEEE 754.

Register order: Most significant first, least significant second. Word order: Most significant value first, least significant value second. Byte order within each word: Most significant byte first. Bit order within each byte: Most significant bit first.

Registers 41063 and 41064 provide totalization for the optional auxiliary pulse input option of the System-10 BTU Meter. There are no engineering units associated with these registers.

#### C. Resetting Totals

Registers 40064 through 40068 or 41065 through 41069 are integer registers that provide a mechanism to reset totals. Each reset register is associated with a group of totalizing registers and will reset all of the engineering units at the same time. Both integer and floating point registers will be reset at the same time regardless of which set of reset registers are used.

To reset the totals associated with the register, write a value of 1 to the register. Once the totals are reset, re-write a value of 0 to the register.



## **IMPORTANT NOTE**

ONICON BTU Meters contain internal registers for totalization. These registers will also be reset by this action.

#### D. Over-range & Rollover Conditions for Totals

All low order and middle order registers are designed to rollover to 0 when their totals exceed 999. The maximum value that can be totalized in high order registers is 65,534. A value of 65,535 is considered an over-range condition.

## CAUTION

ONICON BTU Meters contain internal registers for totalization. These registers will eventually roll over to zero if the totals are not reset on a periodic basis. The associated MODBUS registers will also rollover to zero when this occurs. The engineering units and multipliers programmed in to the Btu meter affect the point at which the totals roll over. The factory assigned engineering units and multipliers applied to the Btu meter display were chosen to eliminate the possibility of an over-range condition in the MODBUS registers before the Btu meter registers roll over. Changing the engineering units or multipliers at the Btu meter will affect the rollover point. Contact ONICON technical service prior to making any changes.

## **SECTION 3.0: NETWORK TROUBLESHOOTING TIPS**

#### 3.1 TROUBLESHOOTING

REPORTED PROBLEM	POSSIBLE SOLUTIONS
Device will not communicate with the network controller.	• Is the Receive LED flashing on the network board? This LED will flash whenever there is traffic on the network. If the LED is not flashing, look for an open network cable.
	• Is the Transmit LED flashing? The Transmit LED will only flash when the device is responding to a poll. A unique address is required for each device on the network. Duplicate addresses will cause some or all of the devices on the network to quit working. (See section 1.6.1 of this manual for details.)
	• The RS485 network cable connections are polarity sensitive and must be connected the same way on every device (i.e. + to + and - to -). (See section 1.4.1 of this manual for details.)
	• The Baud rate setting must match the network Baud rate. (See section 1.5.1 of this manual for details.)
	• Shield drain connections should be daisy chained in the same manner as the signal cables for RS485. The shield drain wire should be left unterminated at the end of the cable and connected to earth only at the network master controller. Shield wires must not be connected to the RS485 connector on the System-10.
	• The maximum number of devices allowed on a RS485 network segment without a repeater is 32. Adding more than 32 devices to a single segment may reduce the transceiver output voltage to a level that is too low to be distinguished from background noise on the cable.

REPORTED PROBLEM	POSSIBLE SOLUTIONS
Device will not communicate with the network controller (cont.)	• RS485 cable impedance should be matched to a termination resistor at the end of the cable. ONICON boards have a jumper selectable 120 ohm resistor for termination. This resistor should only be used if the display is the last device on the network cable. (See section 1.5.2 of this manual for details.)
	• A unique IP address is required for each device on TCP/IP networks. Duplicate addresses will cause multiple devices to respond to the same poll. This will cause some or all of the devices on the network to quit working. (See section 1.6.2 of this manual for details.)
	• Managed TCP/IP networks may require that a gateway IP address be programmed into the ONICON TCP/IP device. (See section 1.6.3 of this manual for details.)
Network communications are disrupted when the device is connected.	• The RS485 network cable connections are polarity sensitive and must be connected the same way on every device (i.e. + to + and - to -). (See section 1.4.1 of this manual for details.)
	• Is the transmit LED flashing? The transmit LED will only flash when the device is responding to a poll. A unique address is required for each device on the network. Duplicate addresses will cause some or all of the devices on the network to quit working. (See section 1.6.1 of this manual for details.)
	• A unique IP address is required for each device on TCP/IP networks. Duplicate addresses will cause multiple devices to respond to the same poll. This will cause some or all of the devices on the network to quit working. (See section 1.6.2 of this manual for details.)

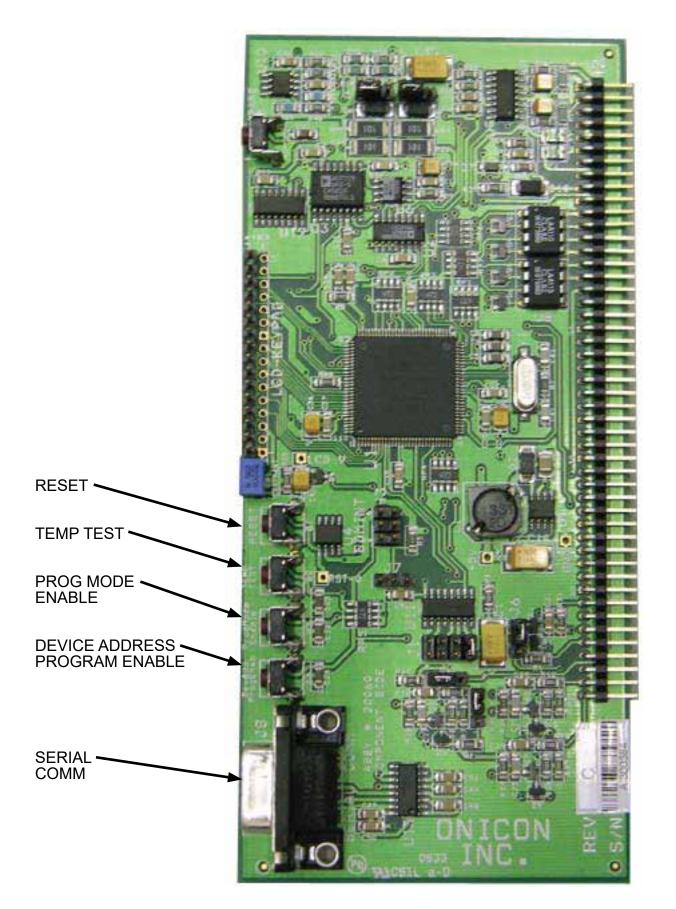
REPORTED PROBLEM	POSSIBLE SOLUTIONS
Network communications are disrupted when the device is connected (cont.)	• Shield drain connections should be daisy chained in the same manner as the signal cables for RS485. The shield drain wire should be left unterminated at the end of the cable and connected to earth only at the network master controller. Shield wires must not be connected to the RS485 connector on the System-10.
There are time out errors when polling the device.	<ul> <li>What registers are you polling for? Polling for invalid registers will slow the response time. The range of valid integer registers is 40001 – 40068. The range of valid floating point registers is 41003 – 41081.</li> </ul>
	• Resetting totals requires the network controller to write a 1 to a register in our device. This takes longer to accomplish than simply reading registers. This can lead to time out issues. When dealing with time out errors, temporarily extend the allowable delay to see if the problem will go away.

## APPENDIX

- A-1 SYSTEM-10 BTU COMPUTER BOARD
- A-2 SYSTEM-10-MOD BTU METER MODBUS RTU RS485 BOARD
- A-3 SYSTEM-10-MOD BTU METER MODBUS TCP BOARD
- A-4 SYSTEM-10-MOD BTU METER MODBUS TCP/IP AUXILIARY OUTPUT BOARD

## SYSTEM-10 BTU METER COMPUTER BOARD

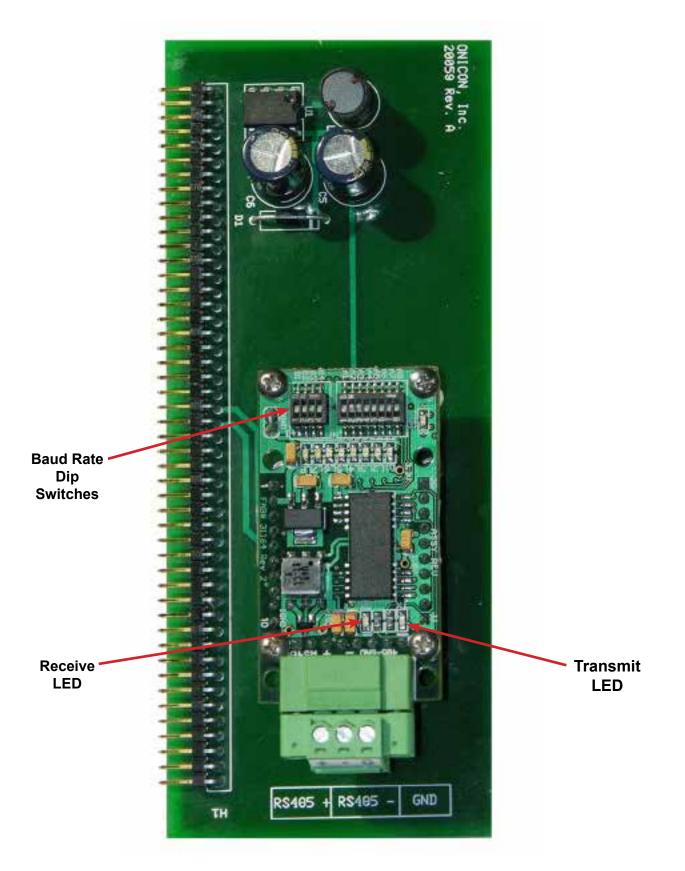




11451 Belcher Road South, Largo, FL 33773 • USA • Tel +1 (727) 447-6140 • Fax (727) 442-5699 • sales@onicon.com System-10-MOD Network Interface Installation Guide 08/16 - 0653-13 / 18321 Page A-1

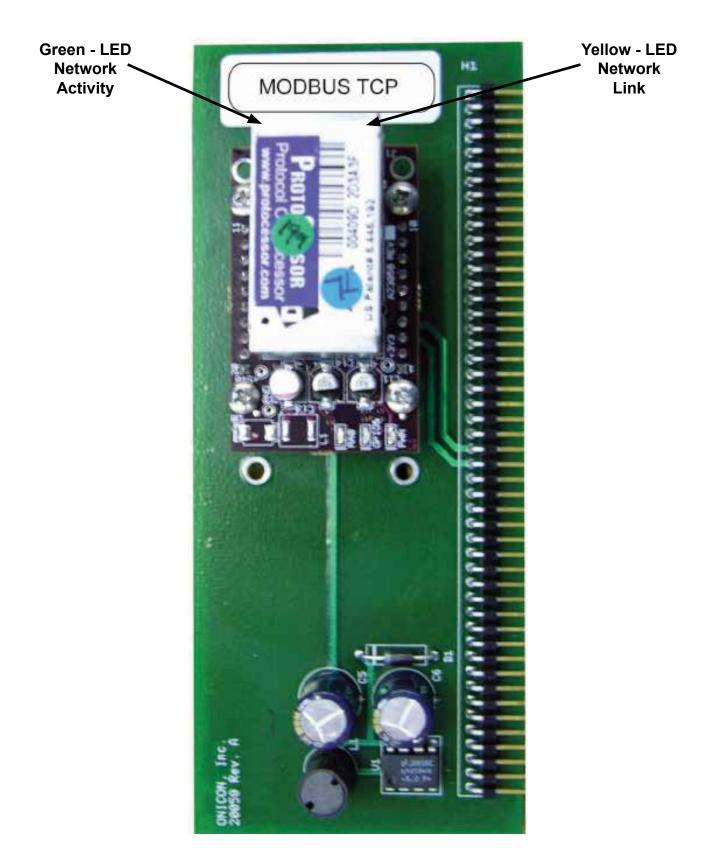
# SYSTEM-10-MOD BTU METER MODBUS RTU RS485 BOARD











# SYSTEM-10-MOD BTU METER MODBUS TCP Auxiliary Input Board



